ENERGYNORTH NATURAL GAS, INC.
Calculation of the Projected Over or Under Collection of the
2009 Summer Cost of Gas Filing
DG 09-050

Aug

August 1, 2009

Under/(Over) Collection as of 7/1/09		$ (250,968)
Forecasted firm Residential therm sales 7/1/09 - 10/31/09	7,254,072	
Residential Cost of Gas Rate per therm	$ (0.6200)	
Forecasted firm C&I High Winter Use therm sales 7/1/09 - 10/31/09	4,823,945	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.6205)	
Forecasted firm C&I Low Winter therm sales 7/1/09 - 10/31/09	2,308,101	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.6185)	
Forecasted firm Residential therm sales 6/09	717,133	
Residential Cost of Gas Rate per therm	$ (0.6324)	
Forecasted firm C&I High Winter Use therm sales 6/09	434,730	
C&I- High Winter Use Cost of Gas Rate per therm	$ (0.6329)	
Forecasted firm C&I Low Winter Use therm sales 6/09	272,062	
C&I- Low Winter Use Cost of Gas Rate per therm	$ (0.6309)	
Forecast recovered costs at current rate 6/01/09 - 10/31/09		(9,818,642)
Accrued Unbilled Revenue		-
Revised projected gas costs 7/1/09- 10/31/09		$ 9,925,308
Estimated interest charged (credited) to customers 7/1/09-10/31/09		671
Projected under / (over) collection as of 10/31/09 (A)		$ (143,631)

Actual Gas Costs through 6/1/09	$ 5,219,185	
Revised projected gas costs 7/1/09 - 10/31/09	9,925,979	
Estimated total adjusted gas costs 7/01/09 - 10/31/09 (B)		$ 15,145,164

Under/ (over) collection as percent of total gas costs (A/B)	-0.95%

Projected under / (over) collections as of 10/31/09(A)	$ (143,631)
Forecasted firm therm sales 8/01/09 - 10/31/09 (C)	11,667,614
Change in rate used to reduce forecast under/(over) collection (A/C)	$ (0.0123)
Current Cost of Gas Rate	$ 0.6200
Revised Cost of Gas Rate	$ 0.6077

Revised as follows:

The revised projected gas costs include the May - October 2009 NYMEX settled price as of July 23, 2009.

Compliance rates per New Hampshire Public Utilities Commission Order Number 24,963 dated April 30, 2009 in Docket DG 09-050 (April Order): The Company may adjust the approved cost of gas rate of $0.6722 per therm upwards by no more than 25% or $0.1681 per therm. The adjusted cost of gas rate shall not be more than $0.8403 per therm pursuant to April Order.

ENERGYNORTH NATURAL GAS, INC.
Projected Over or Under Collection

Without Rate Adjustment	Apr-09 (estimate)	May-09 (Actual)	Jun-09 (Actual)	Jul-09 (estimate)	Aug-09 (estimate)	Sep-09 (estimate)	Oct-09 (estimate)	Nov-09 (estimate)	Total Off Peak
Total Demand		$ 372,627	$ 564,490	$ 509,972	$ 509,972	$ 509,948	$ 509,972		$ 2,976,982
Total Commodity		$ 1,385,333	$ 1,138,875	$ 1,137,235	$ 1,001,776	$ 1,394,988	$ 2,981,405		$ 9,039,612
Hedge Savings		$ 1,579,781	$ -	$ -	$ -	$ -	$ 1,076,693		$ 2,656,474
Total Gas Costs		$ 3,337,741	$ 1,703,365	$ 1,647,208	$ 1,511,749	$ 1,904,936	$ 4,568,070		$ 14,673,068
Adjustments and Indirect Costs									
Prior Period Adjustment		$0	$0	$0	$0	$0	$0		$0
It Margin		-	-	-	-	-	-		-
Inventory Financing		-	-	-	-	-	-		-
Transportation Revenue		-	-	-	-	-	-		-
Broker Revenue		-	-	-	-	-	-		-
Off System and Capacity Release		-	-	-	-	-	-		-
Fixed Price Option Admin.		-	-	-	-	-	-		-
Bad Debt Costs		85,794	45,725	33,771	30,309	40,360	108,440		344,399
Working Capital		23,750	13,640	10,624	9,751	12,287	29,464		99,517
Misc Overhead		4,585	4,585	4,585	4,585	4,585	4,585		27,510
'Production & Storage		-	-	-	-	-	-		-
Total Indirect Costs		$ 114,129	$ 63,950	$ 48,981	$ 44,644	$ 57,232	$ 142,489		$ 471,425
Interest		$ (2,288)	$ (13)	$ (812)	$ (979)	$ (639)	$ 3,101		$ (1,630)
Total Gas Costs plus Indirect Costs		$ 3,449,583	$ 1,767,302	$ 1,695,376	$ 1,555,414	$ 1,961,529	$ 4,713,660		$ 15,142,864
Collections		$ (1,307,162)	$ (2,259,564)	$(1,782,941)	$(1,604,862)	$(1,730,567)	$ (2,295,668)	$ (2,404,603)	$ (13,385,368)
Unbilled Collections		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
Reverse Prior Month Collections			$ -	$ -	$ -	$ -	$ -	$ -	$ -
Prior Period	($1,901,127)	$ 2,142,421	$ (492,262)	$ (87,565)	$ (49,449)	$ 230,962	$ 2,417,992	$ (2,404,603)	$ (143,631)
		$241,294	$ (250,968)						
Total Forecasted Sales Volumes		2,885,539	2,102,138	1,423,924	1,294,580	1,395,946	1,851,512		10,953,640
Total Forecasted Collections		$ (1,307,162)	$ (2,259,564)	$(1,782,941)	$(1,604,862)	$(1,730,567)	$ (2,295,668)	$ (2,404,603)	$ (13,385,368)

With Rate Adjustment	Apr-09 (estimate)	May-09 (Actual)	Jun-09 (Actual)	Jul-09 (estimate)	Aug-09 (estimate)	Sep-09 (estimate)	Oct-09 (estimate)	Nov-09 (estimate)	Total Off Peak
Total Demand		$ 372,627	$ 564,490	$ 509,972	$ 509,972	$ 509,948	$ 509,972	$ -	$ 2,976,982
Total Commodity		$ 1,385,333	$ 1,138,875	$ 1,137,235	$ 1,001,776	$ 1,394,988	$ 2,981,405	$ -	$ 9,039,612
Hedge Savings		$ 1,579,781	$ -	$ -	$ -	$ -	$ 1,076,693	$ -	$ 2,656,474
Total Gas Costs		$ 3,337,741	$ 1,703,365	$ 1,647,208	$ 1,511,749	$ 1,904,936	$ 4,568,070	$ -	$ 14,673,068
Adjustments and Indirect Costs									
Prior Period Adjustment		$0	$0	$0	$0	$0	$0	$0	$0
It Margin		-	-	-	-	-	-	-	-
Inventory Financing		-	-	-	-	-	-	-	-
Transportation Revenue		-	-	-	-	-	-	-	-
Broker Revenue		-	-	-	-	-	-	-	-
Off System and Capacity Release		-	-	-	-	-	-	-	-
Fixed Price Option Admin.		-	-	-	-	-	-	-	
Bad Debt Costs		85,794.0	45,724.6	33,771.4	30,308.6	40,360.0	108,439.9	-	344,398.5
Working Capital		23,750.0	13,640.4	10,624.5	9,750.8	12,286.8	29,464.1	-	99,516.5
Misc Overhead		4,585.0	4,585.0	4,585.0	4,585.0	4,585.0	4,585.0	-	27,510.1
'Production & Storage		-	-	-	-	-	-	-	-
Total Indirect Costs		$ 114,129	$ 63,950	$ 48,981	$ 44,644	$ 57,232	$ 142,489	$ -	$ 471,425
Interest		$ (2,288)	$ (13)	$ (812)	$ (979)	$ (639)	$ 3,101	$ -	$ (1,630)
Total Gas Costs plus Indirect Costs		$ 3,449,583	$ 1,767,302	$ 1,695,376	$ 1,555,414	$ 1,961,529	$ 4,713,660	$ -	$ 15,142,864
Collections		($1,307,162)	($2,259,564)	($1,782,941)	($1,588,939)	($1,696,227)	($2,250,121)	($2,356,902)	($13,241,856)
Net Unbilled		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$0
Prior Period	($1,901,127)	$ 2,142,421	$ (492,262)	$ (87,565)	$ (33,525)	$ 265,302	$ 2,463,539	$ (2,356,902)	$ (119)
Total Forecasted Sales Volumes		2,885,539	2,102,138	1,423,924	1,294,580	1,395,946	1,851,512	-	10,953,640
Total Forecasted Collections		($1,307,162)	($2,259,564)	($1,782,941)	($1,588,939)	($1,696,227)	($2,250,121)	($2,356,902)	($13,241,856)

CHECK SHEET

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

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II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
Residential Non Heating - R-1								
Customer Charge per Month per Meter	$ 9.72			$ 9.72	$ 9.72			$ 9.72
All therms	$ 0.1498	$ 0.9470	$ 0.0254	$ 1.1222	$ 0.1498	$ 0.6077	$ 0.0254	$ 0.7829
Residential Heating - R-3								
Customer Charge per Month per Meter	$ 13.95			$ 13.95	$ 13.95			$ 13.95
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.2453	$ 0.9470	$ 0.0260	$ 1.2183	$ 0.2453	$ 0.6077	$ 0.0260	$ 0.8790
All therms over the first block per month at	$ 0.1849	$ 0.9470	$ 0.0260	$ 1.1579	$ 0.1849	$ 0.6077	$ 0.0260	$ 0.8186
Residential Heating - R-4								
Customer Charge per Month per Meter	$ 5.58			$ 5.58	$ 5.58			$ 5.58
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.0981	$ 0.9470	$ 0.0260	$ 1.0711	$ 0.0981	$ 0.6077	$ 0.0260	$ 0.7318
All therms over the first block per month at	$ 0.0740	$ 0.9470	$ 0.0260	$ 1.0470	$ 0.0740	$ 0.6077	$ 0.0260	$ 0.7077
Commercial/Industrial - G-41								
Customer Charge per Month per Meter	$ 34.88			$ 34.88	$ 34.88			$ 34.88
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	$ 0.2956	$ 0.9471	$ 0.0278	$ 1.2705	$ 0.2956	$ 0.6082	$ 0.0278	$ 0.9316
All therms over the first block per month at	$ 0.1923	$ 0.9471	$ 0.0278	$ 1.1672	$ 0.1923	$ 0.6082	$ 0.0278	$ 0.8283
Commercial/Industrial - G-42								
Customer Charge per Month per Meter	$ 99.66			$ 99.66	$ 99.66			$ 99.66
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	$ 0.2627	$ 0.9471	$ 0.0278	$ 1.2376	$ 0.2627	$ 0.6082	$ 0.0278	$ 0.8987
All therms over the first block per month at	$ 0.1735	$ 0.9471	$ 0.0278	$ 1.1484	$ 0.1735	$ 0.6082	$ 0.0278	$ 0.8095
Commercial/Industrial - G-43								
Customer Charge per Month per Meter	$ 418.59			$ 418.59	$ 418.59			$ 418.59
All therms over the first block per month at	$ 0.1582	$ 0.9471	$ 0.0278	$ 1.1331	$ 0.0724	$ 0.6082	$ 0.0278	$ 0.7084
Commercial/Industrial - G-51								
Customer Charge per Month per Meter	$ 34.88			$ 34.88	$ 34.88			$ 34.88
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	$ 0.1917	$ 0.9461	$ 0.0278	$ 1.1656	$ 0.1917	$ 0.6062	$ 0.0278	$ 0.8257
All therms over the first block per month at	$ 0.1238	$ 0.9461	$ 0.0278	$ 1.0977	$ 0.1238	$ 0.6062	$ 0.0278	$ 0.7578
Commercial/Industrial - G-52								
Customer Charge per Month per Meter	$ 99.66			$ 99.66	$ 99.66			$ 99.66
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	$ 0.1496	$ 0.9461	$ 0.0278	$ 1.1235	$ 0.1100	$ 0.6062	$ 0.0278	$ 0.7440
All therms over the first block per month at	$ 0.1015	$ 0.9461	$ 0.0278	$ 1.0754	$ 0.0633	$ 0.6062	$ 0.0278	$ 0.6973
Commercial/Industrial - G-53								
Customer Charge per Month per Meter	$ 428.56			$ 428.56	$ 428.56			$ 428.56
All therms over the first block per month at	$ 0.1081	$ 0.9461	$ 0.0278	$ 1.0820	$ 0.0517	$ 0.6062	$ 0.0278	$ 0.6857
Commercial/Industrial - G-54								
Customer Charge per Month per Meter	$ 428.56			$ 428.56	$ 428.56			$ 428.56
All therms over the first block per month at	$ 0.0353	$ 0.9461	$ 0.0278	$ 1.0092	$ 0.0190	$ 0.6062	$ 0.0278	$ 0.6530

Issued: July 27, 2009
Effective August 1, 2009

Issued: By Nickolas Stavropoulos
Nickolas Stavropoulos
Title: President

Issued in compliance with NHPUC Order No. 24,963 dated April 30, 2009 in Docket No. DG 09-050.

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2009 THROUGH OCTOBER 31, 2009
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)		(Col 2)		(Col 3)	
Total Anticipated Direct Cost of Gas	$	15,184,286			
Projected Prorated Sales (05/01/09 - 10/31/09)		22,899,858			
Direct Cost of Gas Rate			$	0.6631	per therm
Demand Cost of Gas Rate	$	3,059,784	$	0.1336	per therm
Commodity Cost of Gas Rate		13,960,289	$	0.6096	per therm
Adjustment Cost of Gas Rate		(1,835,787)	$	(0.0802)	per therm
Total Direct Cost of Gas Rate	$	15,184,286	$	0.6631	per therm
Total Anticipated Indirect Cost of Gas	$	207,480			
Projected Prorated Sales (05/01/09 - 10/31/09)		22,899,858			
Indirect Cost of Gas			$	0.0091	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/09			**$**	**0.6722**	**per therm**

RESIDENTIAL COST OF GAS RATE - 05/01/09	COGsr	**$**	**0.6722**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0398)**	
RESIDENTIAL COST OF GAS RATE - 06/01/2009	COGsr	**$**	**0.6324**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0124)**	
RESIDENTIAL COST OF GAS RATE - 07/01/2009	COGsr	**$**	**0.6200**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0123)**	
RESIDENTIAL COST OF GAS RATE - 08/01/2009	COGsr	**$**	**0.6077**	**/therm**
	Maximum (COG + 25%)	$	0.8403	

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/09	COGsl	**$**	**0.6707**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0398)**	
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/2009	COGsl	**$**	**0.6309**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0124)**	
COM/IND LOW WINTER USE COST OF GAS RATE - 07/01/2009	COGsl	**$**	**0.6185**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0123)**	
COM/IND LOW WINTER USE COST OF GAS RATE - 08/01/2009	COGsl	**$**	**0.6062**	**/therm**

Average Demand Cost of Gas Rate Effective 05/01/09	$ 0.1336		
'Times: Low Winter Use Ratio (Summer)	0.9869	Maximum (COG + 25%)	$ 0.8384
Times: Correction Factor	1.00261		
Adjusted Demand Cost of Gas Rate	$ 0.1322		
Commodity Cost of Gas Rate	$ 0.6096		
Adjustment Cost of Gas Rate	$ (0.0802)		
Indirect Cost of Gas Rate	$ 0.0091		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	$ 0.6707		

COM/IND HIGH WINTER USE COST OF GAS RATE -05/01/09	COGsh	**$**	**0.6727**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0398)**	
COM/IND HIGH WINTER USE COST OF GAS RATE -06/01/2009	COGsh	**$**	**0.6329**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0124)**	
COM/IND HIGH WINTER USE COST OF GAS RATE - 07/01/2009	COGsl	**$**	**0.6205**	**/therm**
Change in rate due to change in under/over recovery		**$**	**(0.0123)**	
COM/IND HIGH WINTER USE COST OF GAS RATE - 08/01/2009	COGsl	**$**	**0.6082**	**/therm**

Average Demand Cost of Gas Rate Effective 05/01/09	$ 0.1336		
'Times: High Winter Use Ratio (Summer)	1.0022	Maximum (COG + 25%)	$ 0.8409
Times: Correction Factor	1.00261		
Adjusted Demand Cost of Gas Rate	$ 0.1342		
Commodity Cost of Gas Rate	$ 0.6096		
Adjustment Cost of Gas Rate	$ (0.0802)		
Indirect Cost of Gas Rate	$ 0.0091		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	$ 0.67270		

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